

# MUFITS

Multiphase Filtration Transport Simulator  
version 2013.B

## Example-H4

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# 1 Example-H4

## 1.1. Introduction

The example-H4 concerns simulation of  $CO_2$  injection in the Johansen formation using a real-scale geological model of the formation. We use the ”‘sector model with heterogeneous rock properties’”, which can be downloaded at [1]. The computational grid is shown in Fig.1.1. The lateral extensions of the domain are up to 100 *km*. The model comprises 11 layers of grid blocks. There are 5 vertical faults in the model. We simulate two scenarios of  $CO_2$  injection in this formation for two different locations of the injection well in the region of depression.

By reviewing this example you are expected to learn the basic principles of how to:

- conduct a 3D simulation using corner-point grid;
- specify the permeability ratio;
- specify multiple faults using an include file;
- apply multiple local grid refinements as well as the nested refinements;
- approximate the injection well using the point sources;
- initiate the automatic fluid-in-place calculation.

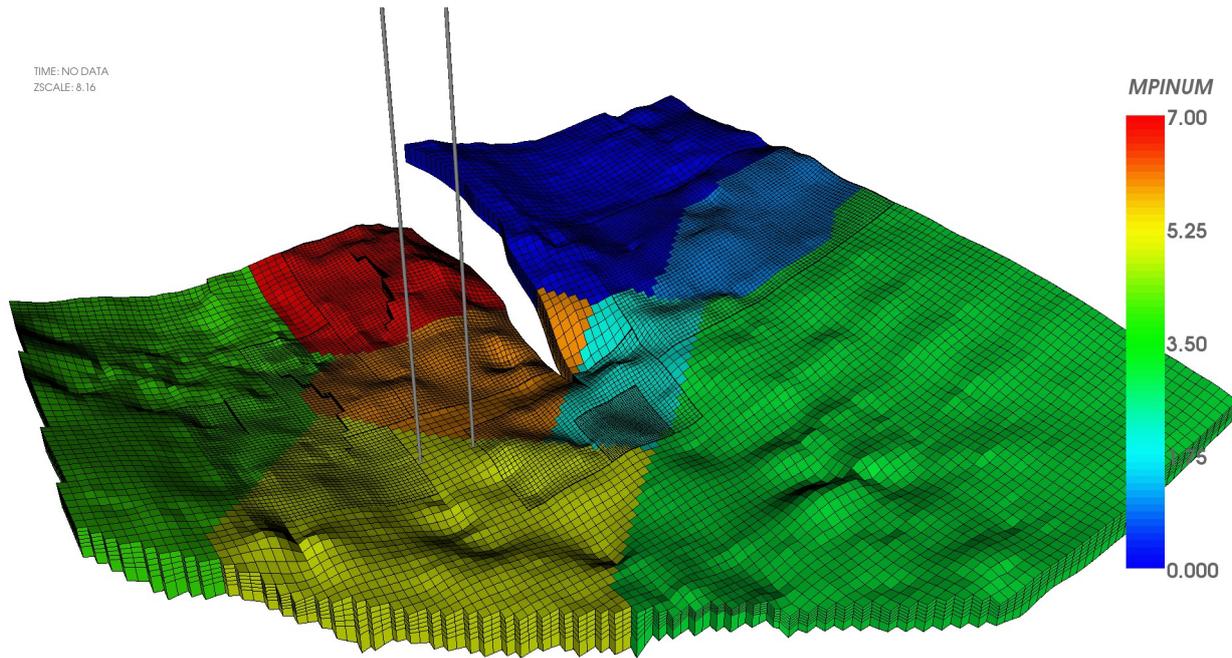


Figure 1.1: The computational grid, an example of the domain decomposition for 8 nodes and the location of the injection well for the two injection scenarios.

## 1.2. The problem formulation

The domain  $100 \times 100 \times 11$  grid blocks comprises 9 layers all representing the high permeable sandstones in the Johansen formation. The top 5 layers represent a shale (caprock) above the formation. The layers 6 - 10 are the high-permeability layers representing the sandstones of the Johansen formation. The layer 11 is the low-permeability shale. There are 5 faults in the model. The transmissibility multiplier for all faults is 0.1.

The initial pressure is  $31.31 \text{ MPa}$  whereas the initial temperature is  $100^\circ\text{C}$  at the reference depth  $3100 \text{ m}$  [1]. The geothermal gradient is  $3^\circ\text{C}$  per  $100 \text{ m}$ . The top and the bottom boundaries of the reservoir are impermeable and fully insulated. The pressure and the temperature at the lateral boundaries of the domain and at the fault plane are constant and are equal to the initial parameters before injection.

We consider two injection scenarios for two different coordinates of the injection well (Fig.1.1). The well INJ1 location is the same as in [2]. The well INJ2 is shifted with respect to the well INJ1 for approximately 3 km to the west. We suppose that both wells are perforated only in the layers 6, 7 and 10 because the layers 8, 9 around the well INJ2 represent a low-permeability wedge. The  $i$ - and  $j$ -indexes of the grid blocks, in which the well is perforated as well as the well coordinates are provided below.

For both injection scenarios, we simulate the injection of 400 Mt of  $CO_2$  over 100 years. Therefore, the constant injection rate 4 Mt/year is consistent with [2]. After the injection is shut down, we continue the simulation over 2500 years to evaluate the preferable directions of  $CO_2$  migration. The total simulation time is 2600 years.

The parameters of the problem are summarized below:

The parameters of the problem	
Domain	- Specified in the file NPD5.grdecl. The domain comprises $100 \times 100 \times 11$ cells;
Porosity	- Specified in the file NPD5_Porosity.txt;
Permeability	- Specified in the file NPD5_Permeability.txt. The permeability is isotropic in the lateral extensions. The permeability ratio is 0.1 (the vertical permeability is ten times less than the horizontal permeability);
Faults	- Specified in the file NPD5_Faults.txt;
Transmissibility multiplier for the faults	- 0.1;
Rock grain density	- 2500 kg/m <sup>3</sup> ;
Rock heat capacity	- 1 kJ/kg/K;
Rock compressibility	- 0;

---

Relative permeability	-	Tabular data. The data were prepared using the files Scaled_RelPermWater.txt and Scaled_RelPermCO2.txt, which can be downloaded at [1].
Water critical saturation	-	0.1;
CO <sub>2</sub> critical saturation	-	0.2;
Capillary pressure	-	neglected;
Heat conduction	-	neglected;
Initial reservoir pressure	-	31.31 MPa at the reference depth 3100 m;
Initial reservoir temperature	-	373.15 K at the reference depth 3100 m;
Geothermal gradient	-	3 K per 100 m;
Initial composition	-	The reservoir is saturated by pure water;
The top and the bottom boundaries of the domain	-	Impermeable and fully insulated;
The lateral boundaries	-	The open boundaries. The parameters at this boundaries are equal to the initial parameters in the reservoir before injection;
Injection coordinates	-	The well INJ1: $i = 58, j = 48$ ; The well INJ2: $i = 64, j = 44$ . Both wells are perforated in the layers 6,7,10;
Injection rate	-	10951.4031 t/day;
Injected mixture parameters	-	Pure CO <sub>2</sub> is injected. The temperature is 353 K under 25 MPa;
Duration of the injection period	-	100 years;
Duration of the post-injection period	-	2500 years.

---

### 1.3. Input data

The input data for the simulation is a free formatted data file (the RUN-file), which contains the description of the problem. The problem is described by the keywords. Farther we suppose that the RUN-file for this exercise is EXAMPLE-H4.RUN. Review the comments in this file for better understanding of how the data file is prepared.

## Initial conditions

At the present time MUFITS doesn't support the reservoir equilibration option. Therefore, the initial distribution of pressure and the temperature are specified by the explicit relations:

$$P = 0.31 + 0.01z \text{ [MPa]} \quad (1.1)$$

$$T = 283 + 0.03z \text{ [K]} \quad (1.2)$$

Here,  $P$  is the pressure (the property PRES),  $T$  is the temperature (the property TEMP),  $z$  is the depth (the property DEPTH). According to (1.1), (1.2), the pressure is equal to 31.31 MPa and the temperature is equal to 373 K at the reference depth 3100 m. Thus, the initial distribution is consistent with the problem formulation.

In the relation (1.1), we suppose that the water density is 1000 kg/m<sup>3</sup> under the reservoir conditions. This is only an approximation because the water density depends on the temperature as well as on the pressure. Therefore, the pressure distribution (1.1) is only an estimation of the initial hydrostatic equilibrium in the reservoir. In order to evaluate a more realistic hydrostatic equilibrium we conduct a pre-injection simulation over 1 year. During this simulation the pressure line up with hydrostatic distribution consistent with the temperature distribution in the reservoir. Thus, the simulation schedule looks as follows:

The simulation schedule	
0-1 years	- The pre-injection period. The hydrostatic equilibrium evaluation;
1-101 years	- The period of injection;
101-2601 years	- The post-injection period.

## Injection well

We consider two injection scenarios for two different locations of the injection well. The coordinates of the wells are provided in the table below.

The injection well coordinates				
Well	$x$ [m]	$y$ [m]	$i$ -index	$j$ -index
INJ1	523737	6692500	58	48
INJ2	520837	6693333	64	47

At the present time MUFITS doesn't support the well option for coupled simulations of flows both in the reservoir interior and in the wellbore. Therefore, we approximate the injection wells INJ1 and INJ2 by three point sources. The  $x$  and  $y$  coordinates of the point sources are equal to the coordinates of the injection well. The sources are located in the layers 6, 7 and 10 of the domain (a source in every layer). The injection rate for every source is  $1.333 \text{ Mt/year}$ , thus the overall injection rate is  $4 \text{ Mt/year}$ . The point sources approximate the injection well if the injection rates are equal for all perforations.

## Relative permeabilities

The relative permabilities are specified in tabular form. The data were prepared using the files Scaled\_RelPermWater.txt and Scaled\_RelPermCO2.txt, which can be downloaded at [1]. The first column in the table below is the water saturation, the second column is the water relative permeability, the third column is the  $CO_2$  phase relative permeability.

	<i>Relative permeabilities</i>		
1	0.100	0.0000	0.4284
2	0.150	0.0020	0.3800
3	0.204	0.0084	0.3292
4	0.258	0.0281	0.2820
5	0.313	0.0592	0.2382
6	0.367	0.1017	0.1978
7	0.421	0.1555	0.1610

8	0.475	0.2206	0.1276
9	0.529	0.2971	0.0976
10	0.583	0.3850	0.0712
11	0.638	0.4842	0.0482
12	0.692	0.5948	0.0286
13	0.746	0.7167	0.0126
14	0.800	0.8500	0.0000

## Local grid refinements

We apply 7 local grid refinements for better resolution of the CO<sub>2</sub> plume spreading along the caprock as well as for the simulator capabilities demonstration. The regions of the domain, to which the refinement is applied, can be seen in Fig.1.1 Following [2], we double the number of grid blocks in the  $x$  and  $y$  directions and quadruple the number of blocks in the vertical direction. The refinement is applied to the lowest layer of the caprock and to the upper three layers of the formation (layers 5 - 8). We use a nested refinement LGR2A for demonstrational purposes.

The parameters of the refinements are provided below

The local grid refinements		
Name	$ijk$ -box to which the refinement is applied	Parent grid
LGR1	$i = [62, 72], j = [17, 39], k = [5, 8]$	-
LGR2	$i = [36, 57], j = [45, 60], k = [5, 8]$	-
LGR3	$i = [1, 35], j = [25, 50], k = [5, 8]$	-
LGR4	$i = [44, 61], j = [1, 39], k = [5, 8]$	-
LGR5	$i = [65, 84], j = [40, 52], k = [5, 8]$	-
LGR6	$i = [73, 84], j = [29, 39], k = [5, 8]$	-
LGR2A	$i = [8, 23], j = [15, 32], k = [3, 11]$	LGR2

## The RUN-file

EXAMPLE-H4.RUN

```

1
2   The MUFITS RUN-file for the example-H4
3   (Release 2013.B)
4

```





```

101         (y-axis in cartesian grid), which form a group;
102         item 3 - the number of cells along the k-indexation axis
103         (z-axis in cartesian grid), which form a group.
104     In full-scale simulations, which use very thin cells, connections
105     along z-axis shared by different processes in parallel simulation
106     are not recommended. This can be done by setting the 3rd argument
107     associated with the keyword IDTOMPI to the number of cells along
108     z-axis in the grid, which in this simulation is 11.
109
110 INCLUDE
111     './NPD5.grdecl' /
112     The formatted corner-point grid file (the file extension
113     .GRDECL) is loaded using the keyword INCLUDE. The associated
114     data of this keyword is the system path to the grid file. MUFITS
115     recognizes the usual keywords in the file like: COORD, ZCORN,
116     ACTNUM, SPECGRID (the 1st three data items must be the same as
117     specified by the keyword MAKE; is used for the grid dimension
118     checking), MAPAXES, MAPUNITS (must be METRES), GRIDUNITS
119     (must be METRES).
120
121     =====
122
123 CARFIN  ~~~~~
124 -- name  imin-imax   jmin-jmax   kmin-kmax   ni   nj   nk   parent_grid
125   LGR1    62  72     17  39     5   8    22  46   16 /
126 CARFIN  ~~~~~
127   LGR2    36  57     45  60     5   8    44  32   16 /
128 CARFIN  ~~~~~
129   LGR3     1  35     25  50     5   8    70  52   16 /
130 CARFIN  ~~~~~
131   LGR4    44  61     1   39     5   8    36  78   16 /
132 CARFIN  ~~~~~
133   LGR5    65  84     40  52     5   8    40  26   16 /
134 CARFIN  ~~~~~
135   LGR6    73  84     29  39     5   8    24  22   16 /
136 CARFIN  ~~~~~
137   LGR2A   8   23     15  32     3  11    32  36   16   LGR2 /
138 ENDFIN  ~~~~~
139
140     The LGRs of cartesian grid type are specified by the keyword CARFIN.
141     The LGR is specified by the ijk-indexes. The data associated with
142     this keyword are as follows:
143     item 1 (name) - the name of LGR. Father, we can reference to the
144     LGR by its name 'LGR1';
145     items 2,3 (imin-imax) - the minimal and the maximal i-index of the
146     parent grid, to which the LGR is applied;
147     items 4,5 (jmin-jmax) - the minimal and the maximal j-index of the
148     parent grid, to which the LGR is applied;
149     items 6,7 (kmin-kmax) - the minimal and the maximal k-index of the

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```

149         parent grid, to which the LGR is applied;
150     item 8 (ni) - the new number of cells along the i-indexation axis
151         (ni>imax-imin);
152     item 9 (nj) - the new number of cells along the j-indexation axis
153         (nj>jmax-jmin);
154     item 10 (nk) - the new number of cells along the k-indexation axis
155         (nk>kmax-kmin);
156     item 11 (parent_grid) - the name of the parent grid. By the
157         default option, the parent grid is the whole reservoir.
158 The grid LGR2A is nested in the grid LGR2.
159 After the keyword CARFIN is executed, MUFITS automatically creates the
160     the LGR and makes this grid active. The keyword ENDFIN makes the
161     parent grid of the reservoir active. This keyword does not have
162     associated data.
163
164     =====
165
166 FAULTS
167     ASCII './NPD5_Faults.txt' /
168     The faults are specified by the keyword FAULTS. This keyword has
169     tabular associated data:
170     item 1 - the fault ID (8 byte character); we can farther
171         reference to the fault by this ID;
172     items 2-7 - define cells, which have a face belonging
173         to the fault. The cells are defined using the ijk-indexation
174         box.
175     items 8 - defines, which faces of the cells form the fault.
176         This item must be any of X-,X+,Y-,Y+,Z-,Z+,I-,I+,J-,J+,K-,K+.
177 The keyword FAULTS can be tuned up to load the fault specification
178     from an include file. If the 1st argument of this keyword is the
179     mnemonic ASCII then the loading is invoked. In this case the 2nd
180     argument is the system path to the include file. The mnemonic ASCII
181     signifies that the include file is the formatted file.
182 In the include file the following faults are defined: FAULT3, FAULT5,
183     FAULT6, FAULT9, FAULT10.
184
185 MULTFLT
186 -- --name-- -multiplier-
187     FAULT3      0.1 /
188     FAULT5      0.1 /
189     FAULT6      0.1 /
190     FAULT9      0.1 /
191     FAULT10     0.1 /
192 -- -----
193 /
194     The transmissibility multiplier across the fault is specified by
195     the keyword MULTFLT. This keyword has tabular associated data.
196     item 1 - the fault ID defined by the keyword FAULTS;

```

```

197         item 2 - the transmissibility multiplier.
198     According to the computational problem formulation the transmissibility
199         across every fault must be multiplied by 0.1.
200
201     =====
202
203 BOUNDARY
204 -- --name--  -----box-----  --direction tags--  --type--  --mode--
205     123      6*                   I- I+ J- J+ 2*      SAMESIZE /
206 -----
207 /
208     Before defining the boundary conditions in the section INIT, we must
209     define the boundaries itself within these brackets MAKE/ENDMAKE.
210     The boundaries are defined using the keyword BOUNDARY, which has
211     tabular associated data: every row for a new boundary. The data
212     items are as follows:
213     item 1 - the boundary ID (an integer). The auxiliary cells,
214             which MUFITS creates for the boundary are marked out by the
215             condition FLUXNUM=ID.
216     items 2-7 - define a region of the reservoir (i=[imin,imax],
217             j=[jmin,jmax], k=[kmin,kmax]), for which the boundary is
218             defined. By default, this region is the whole active grid (e.g.
219             in the first data row i=[1,78], j=[1,78], k=[1,9]).
220     items 8-13 - the direction tags (any of X-,X+,Y-,Y+,Z-,Z+,I-,I+,
221             J-,J+,K-,K+). These tags define, which faces of the cells in
222             the region form the boundary.
223     item 14 - the type of the cells, which MUFITS creates for the
224             boundary (8 byte character). The possible values are:
225             SAMESIZE - MUFITS creates the cells, which have the same
226             geometrical volume and distance to the interface as the
227             cell in the region defined by the items 2-7, to which
228             the created cell is connected (default value).
229             INFTHIN - MUFITS creates infinitely thin cells.
230     item 15 - the creation mode (8 byte character). The possible
231             values are:
232             ACTBASED - MUFITS creates the auxiliary cells for every
233             cell in the region defined by the items 2-7, which does
234             not have an active cell connected to its face defined
235             by the items 8-13 (default value).
236             ALL - MUFITS creates the auxiliary cells for every cell
237             in the region defined by the items 2-7 regardless the
238             distribution of the property ACTNUM.
239     Using the keyword BOUNDARY we define the outer boundary of the
240     reservoir. We use the default mode ACTBASED in order not to
241     influence the internal regions of the reservoir.
242
243     =====
244

```

```

245 SRCSPECG
246 ---ID--- --i-- --j-- --k-- -xcoord- -ycoord- --depth--
247     106     58     48     6 /
248     107     58     48     7 /  decomment this three
249     110     58     48    10 /  lines for the scenario INJ1
250 -----
251 --  106     64     47     6 /
252 --  107     64     47     7 /  decomment this three
253 --  110     64     47    10 /  lines for the scenario INJ2
254 -----
255 /

```

The point sources can be specified using the keyword SRCSPECG within the brackets MAKE/ENDMAKE. The tabular data associated with this keyword are as follows:

- item 1 - the source ID (4 byte integer);
- item 2 - the i-index of the cell in the active grid, to which the source is connected;
- item 3 - the j-index of the cell in the active grid, to which the source is connected;
- item 4 - the k-index of the cell in the active grid, to which the source is connected;
- item 5 - the x-coordinate of the point source;
- item 6 - the y-coordinate of the point source;
- item 7 - the z-coordinate (depth) of the point source.

We can specify either the ijk-indexes of the cell, to which the source is connected or its spatial coordinates. On the first hand MUFITS tries to use the ijk-indexes.

According to the scenario INJ1 the injection well is perforated in cells (i=58, j=48, k=6), (i=58, j=48, k=7) and (i=58, j=48, k=10). In the current study we replace every perforation of the well by a point source. We have 3 sources which are specified by the keyword SRCSPECG.

If you want to simulate the scenario INJ1 then decomment only the first three data lines associated with the keyword SRCSPECG.

If you want to simulate the scenario INJ2 then decomment only the last three data lines associated with the keyword SRCSPECG.

=====

```

285 SAVEMVS
286 /

```

The keyword SAVEMVS targets MUFITS to save the MVS-file for the grid defined within the current MAKE/ENDMAKE brackets. This keyword has the name of the file as the associated data. We use the default name of the file 'EXAMPLE-H4.MVS'.



```

341 -----
342 /
343     According to the computational problem formulation, the following
344     relations are hold:
345
346         PERMJ=PERMI
347         PERMK=0.1*PERMI    (the permeability ratio is 10)
348
349     This specification can be done by copying the property PERMI to
350     the properties PERMJ and PERMK. This operation can be done by the
351     keyword COPY. This keyword has the following tabular associated
352     data:
353     item 1 - the mnemonic of the property, from which values are
354     copied;
355     item 2 - the mnemonic of the property, to which values are
356     copied;
357     item 3-8 - the input box in the active grid. The operation is
358     applied only to the cells belonging to the box.
359     Farther, we multiply the property PERMK by 0.1. This operation can be
360     done by the keyword MULTIPLY. This keyword has the following
361     tabular associated data:
362     item 1 - the mnemonic of the modified property;
363     item 2 - the multiplier value;
364     item 3-8 - the input box in the active grid. The operation is
365     applied only to the cells belonging to the box.
366
367     Note that we don't define the petrophysical properties in the
368     auxiliary cells, which MUFITS creates for the boundaries. If the
369     petrophysical properties in these cells are not defined after the
370     section REGIONS then MUFITS copies these properties from the
371     cells, to which the auxiliary cells are connected.
372
373     =====
374
375     REGALL  ~~~~~
376     The switch REGALL does not have associated data. This keyword targets
377     MUFITS to perform operations on array for all cells in the
378     simulation but not only for the cells in the current input box.
379     This keyword affects the data processing by the following keyword
380     EQUALREG, which is related to the auxiliary cells of the boundary
381     condition. It also affects the boundary conditions specification
382     in the section INIT.
383
384     EQUALREG
385     --          new
386     -- property value   marker   marker value
387     --          -----
388     FIPNUM    1          FLUXNUM  123    /
    
```







533 for all cells marked out as 'marker' is equal to 'marker value'.

534  
 535 The first data row associated with the keyword OPERAREG defines the  
 536 following hydrostatic distribution of the pressure:

537  
 538 PRES=0.31+0.01\*DEPTH.

539  
 540 Here, we suppose that the water density is 1000 kg/m<sup>3</sup>, and that  
 541 the pressure at the reference depth 3100 meters is 31.31 MPa.  
 542 The second data row associated with the keyword OPERAREG defines the  
 543 following distribution of the temperature:

544  
 545 TEMP=283+0.03\*DEPTH.

546  
 547 Here, we suppose that the geothermal gradient is 3 degrees per 100  
 548 meters, and that the temperature is 100 C at the reference depth  
 549 3000 meters.

550  
 551 EQUALREG

552 -- new

553 -- property	value	marker	marker value
554 -----			
555 COMP1T	0.0	SATNUM	0 /
556 -----			

557 /

558 Using the keyword EQUALREG we specify that the initial CO2 content  
 559 is equal to 0. Thus, the reservoir is saturated by pure water.

560  
 561 =====

562  
 563 RPTSOL

564 PRESSURE TEMP ENTHT COMP1T COMP2T  
 565 I\_IJKRES J\_IJKRES K\_IJKRES  
 566 SAT#LH20 SAT#SCO2  
 567 CP1#LH20 CP1#SCO2  
 568 CP2#LH20 CP2#SCO2  
 569 REL#LH20 REL#SCO2  
 570 MS1#LH20 MS1#SCO2  
 571 MC1#SCO2 MM1#SCO2 /

572 The properties we want to save in the summary files during the  
 573 simulation can be specified using keyword RPTSOL.  
 574 We want to save the properties DEPTH, PHST, PRES etc.  
 575 Note that SAT#LH20 is the saturation of the phase LH20 which was  
 576 defined using the keyword PHASES in the section PROPS.  
 577 Note that the keyword RPTSOL has an arbitrary number (up to 10000)  
 578 of associated data items. The data items are the property  
 579 mnemonics. The mnemonics with the special meaning are as follows:  
 580 CLEAN - targets MUFITS to delete all data items in the list

```

581         RPTSOL;
582         INSERT - the subsequent mnemonics are added to the list RPTSOL
583         (default option);
584         DELETE - the subsequent mnemonics are deleted from the list
585         RPTSOL.
586     The input of the same type is for the keywords RPTGRID, PHYSICS and
587     REPORTS in this RUN-file.
588
589 RPTSRC
590     FLUX1 FLUX2 FLUXE /
591     The output for the point sources is specified by the keyword RPTSRC.
592     MUFITS will save in the summary files:
593         FLUX1 - the current injection rate of the 1st component
594         for every source;
595         FLUX2 - the current injection rate of the 2nd component
596         for every source.
597
598 RPTFIP
599     PRESSURE MASS1 MASS2 FLUX1 FLUX2 FLUXE MS1#LH2O MS1#SCO2 MC1#SCO2 MM1#SCO2 /
600     The output for the fluid-in-place regions is initiated by the keyword
601     RPTFIP. MUFITS will save in the summary files:
602         PRESSURE - the average pressure in every region FIPNUM;
603         FLUX1    - the current flux of the 1st component between the
604         regions FIPNUM;
605         FLUX2    - the current flux of the 2nd component between the
606         regions FIPNUM;
607         FLUXE    - the current energy flux between the
608         regions FIPNUM;
609         MS1#LH2O - the total mass of CO2 in water phase in every region
610         FIPNUM;
611         MS1#LCO2 - the total mass of CO2 in CO2-RICH PHASE in every
612         region FIPNUM
613         etc. (see the document "List of Mnemonics").
614
615         The section SCHEDULE begins
616 SCHEDULE #####
617
618 REPORTS
619     CLEAN MATBAL CONV LINSOL /
620     The keyword REPORTS defines the reports outputted in the LOG-file.
621     The 1st record CLEAN means that we clean the default list of
622     outputted reports.
623     We enable the output of the material balance reports (MATBAL), the
624     convergence reports (CONV) and the linear solver reports (LINSOL).
625
626 TUNING
627 -- linear solver setup:
628 --     ilut_fill           maxiter           Krylov_space

```

```

629 34*      1.8      5*      200      200 /
630      The linear solver tuning can be done by the keyword TUNING. By
631      the default option MUFITS uses the linear solver GMRES and the
632      preconditioner ILUT. The data items related to the linear solver
633      are:
634          item 35 - the ILUT 'fill' parameter;
635          item 41 - the maximal number of the linear solver iterations;
636          item 42 - the number of iterations between GMRES restarts (the
637                  dimension of the Krylov space).
638
639      =====
640
641      The schedule description:
642
643          name          duration          description
644      -----
645      Period1 - 1 year - hydrostatic conditions evaluation;
646      Period2 - 100 years - the period of injection;
647      Period3 - 2500 years - the post-injection period.
648
649      The injection volume is 400 Mt of CO2 in 100 years.
650      The injection rate = 10951.4031 t/day=3*3650.4677 t/day; Therefore the
651      injection rate for every source is 3650.4677 t/day.
652
653      The injection temperature = 80C = 353K if the pressure is equal to
654      25 MPa
655
656                      The Period1 begins
657      =====
658
659  OPTIONS
660  20* 0 /
661      The keyword OPTIONS is used to enable/disable simulation options.
662      All data items associated with this keyword are either 1 (enabled)
663      or 0 (disabled).
664      The 21st argument of the keyword OPTIONS controls the application of
665      the cascade method (potential ordering technique). If the flow is
666      single-phase then it is better to disable the method, which will
667      slow down the calculation.
668
669  TUNING
670  -- timestep setup
671  -- limit  max    next    min
672     5      1000   365 /
673      The timestep control can be tuned up using the keyword TUNING. The
674      data items related to the timestep control are:
675          item 1 - the timestep limit [days]. The next timestep can't
676                  be greater than this value;

```

```

677         item 2 - the maximal timestep [days];
678         item 3 - the explicitly specified next timestep [days];
679         item 4 - the minimal timestep [days].
680
681 TSTEP
682     365.25 /
683     We proceed the simulation over 1 year (365.25 days) in the
684     simulation schedule in order to evaluate good hydrostatics.
685
686             The Period2 begins
687     =====
688
689 OPTIONS
690     20* 1 /
691     The cascade method is enabled.
692
693 EQUALREG
694 --          new
695 -- property value      marker      marker value
696 -- -----
697     ACTNUM    2          FLUXNUM    123      /
698 -- -----
699 /
700     After the hydrostatics is evaluated, we can fix parameters at the
701     boundaries. This is done by using the keyword EQUALREG. The
702     property ACTNUM is set to 2 in all cells marked out as
703     FLUXNUM=123.
704
705 SRCINJE
706 -- ID      mode      target      Mrate      pres      enth      co2      h2o      temp
707 --                [t/day]    [MPa]    [kJ/mol]
708     106     OPEN      FINJ      3650.4677  25.      1*      1.0     0.0     353 /
709     107     OPEN      FINJ      3650.4677  25.      1*      1.0     0.0     353 /
710     110     OPEN      FINJ      3650.4677  25.      1*      1.0     0.0     353 /
711 /
712     The parameters of the injection are specified by the keyword
713     SRCINJE, which has tabular associated data. In every line of the
714     table the 1st data item is the source ID (see the keyword
715     SRCSPECG in the section GRID).
716     The 2nd data item is the source mode, which is OPEN - the
717     injection occurs (if the mode is SHUT then the injection does
718     not occur).
719     The 3rd data item is the injection target FINJ, which specifies
720     that the injection occurs under fixed injection rate condition.
721     The 4th data item is the injection rate (3650.4677 t/day).
722     The 5th data item is the reference pressure (25 MPa)
723     The 6th data item is not used in this example.
724     The 7th and 8th data items are the injected mixture composition

```

```

725         (1.0,0.0). Pure CO2 is injected using the point sources.
726         The 9th data item is the temperature of the mixture (353 K) under
727         the reference conditions (if the pressure = 25 MPa).
728
729 TUNING
730 -- timestep setup
731 -- limit  max  next  min
732    1.    365.5  10.  /
733
734 TSTEP
735    50*730.5 /
736         We proceed the simulation over 100 years (50*730.5 days) in the
737         simulation schedule. The output is saved after every 2 years in
738         the schedule.
739
740                                 The Period3 begins
741         =====
742
743 SRCOPEN
744 -- ID      mode
745 -- -----
746    106     SHUT   /
747    107     SHUT   /
748    110     SHUT   /
749 -- -----
750 /
751         As the Period3 is the post-injection period we must stop the CO2
752         injection through the point sources. This can be done by changing
753         the mode of every source from OPEN to SHUT. The easiest way to do
754         this is by the keyword SRCOPEN, which has the following associated
755         data:
756         item 1 - the source ID;
757         item 2 - the source mode.
758         The injection is stopped after this keyword is executed.
759
760 TUNING
761 -- timestep setup
762 -- limit  max  next  min
763    1.    1840   10.  /
764
765 TSTEP
766    50*3652.5 /
767         We proceed the simulation over 500 years (50*3652.5 days) in the
768         simulation schedule. The output is saved after every 10 years in
769         the schedule.
770
771 TUNING
772 -- timestep setup

```

```

773 -- limit    max    next    min
774     1*     3653    1* /
775
776 TSTEP
777     100*7305.00 /
778         We proceed the simulation over 2000 years (100*7305.00 days) in the
779         simulation schedule. The output is saved after every 20 years in
780         the schedule.
781
782         The section SCHEDULE must be terminated by the keyword END
783 END      #####
784
785 MUFITS does not read the following records.

```

## 1.4. How to run the simulation

You must have MPICH installation on your system for running MUFITS simulations.

A sequence of action for running the simulation on Windows system is given below:

1. create the folder SIMULATIONS (for example on disk D). Navigate to the folder SIMULATIONS;
2. create the folder BIN in the folder SIMULATIONS;
3. copy the simulator executable H32.EXE to the folder BIN;
4. create the folder INCLUDE in the folder SIMULATIONS;
5. copy the mixture properties file CO2H2O\_V3.0.EOS to the folder INCLUDE;
6. create the folder EXAMPLE-H4 in the folder SIMULATIONS. Navigate to the folder EXAMPLE-H4;

7. copy the files NPD5.grdecl, NPD5\_Porosity.txt, NPD5\_Permeability.txt, NPD5\_Faults.txt to the folder EXAMPLE-H4;
8. create the folder RUN1 in the folder EXAMPLE-H4;
9. copy the file EXAMPLE-H4.RUN to the folder RUN1;
10. navigate to the folder RUN1;
11. create the text file EXAMPLE-H4.BAT in the folder RUN1;
12. type the following command in the file EXAMPLE-H4.BAT:  

```
"C:/Program Files (x86)/MPICH2/bin/mpiexec.exe" -n 8
../.. /BIN/H32.EXE EXAMPLE-H4.RUN > EXAMPLE-H4.LOG.
```

 Here "C:/Program Files (x86)/MPICH2/bin/mpiexec.exe" is the system path to your installation of MPICH. You must modify this record according to the installation of MPICH on your system. The record '-n 8' defines that 8 processes are granted to the simulation. You must modify the number after '-n' if you want to modify the number of processes. Save and close the file EXAMPLE-H4.BAT;
13. execute the file EXAMPLE-H4.BAT (double click on this file).

## 1.5. Output data

The following files are created by MUFITS in the directory SIMULATIONS/EXAMPLE-H4/RUN1/ after the successful simulation:

Output files	
EXAMPLE-H4.LOG	- the simulation LOG-file;
EXAMPLE-H4.MVS	- the MVS-file for the considered problem;
EXAMPLE-H4.GRID.SUM	- the SUM-file saved after the section REGIONS;

---

EXAMPLE-H4.0000.SUM, - the SUM-files for different times in the simulation schedule.  
EXAMPLE-H4.0001.SUM,...,  
EXAMPLE-H4.0201.SUM

---

## 1.6. Simulation results

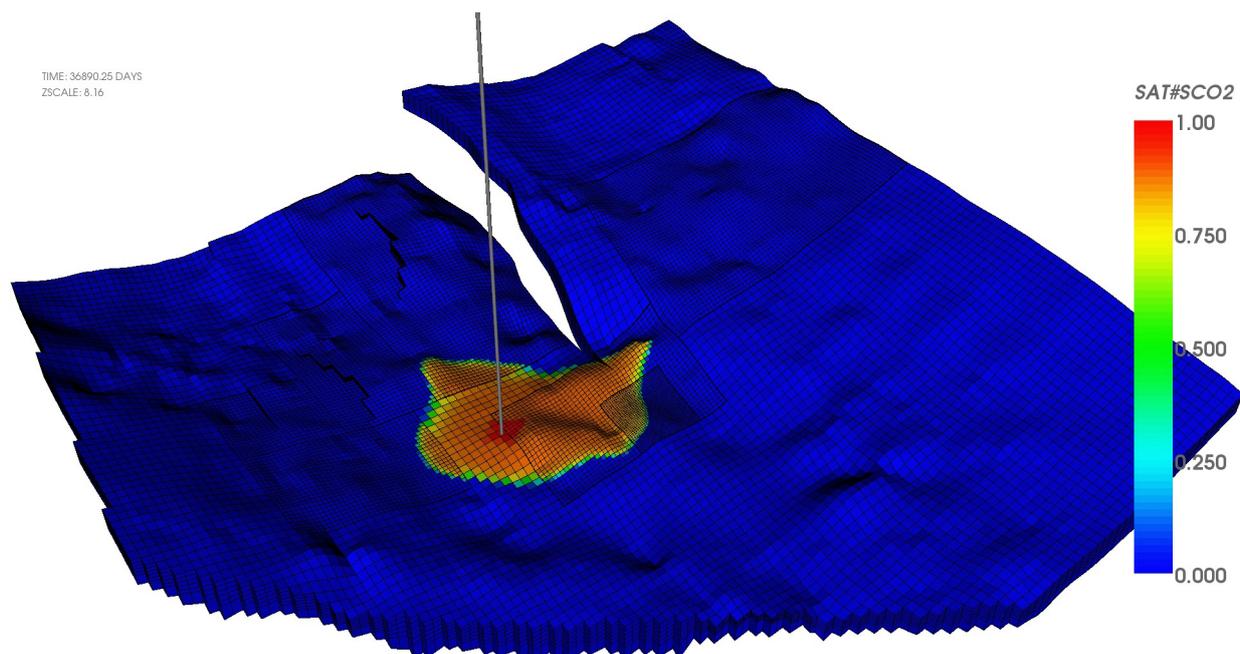


Figure 1.2:  $CO_2$  saturation in the top layer of the Jonansen formation for the scenarion INJ1.  $t=100$  years.

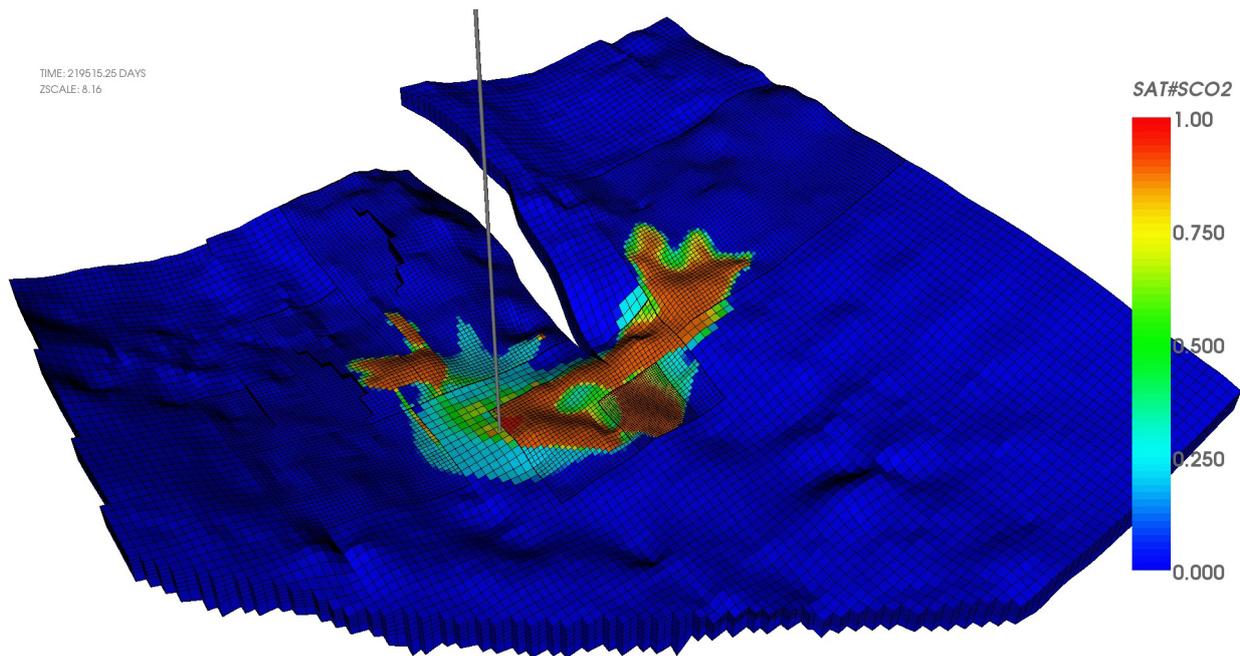


Figure 1.3:  $CO_2$  saturation in the top layer of the Jonansen formation for the scenarion INJ1.  $t=600$  years.

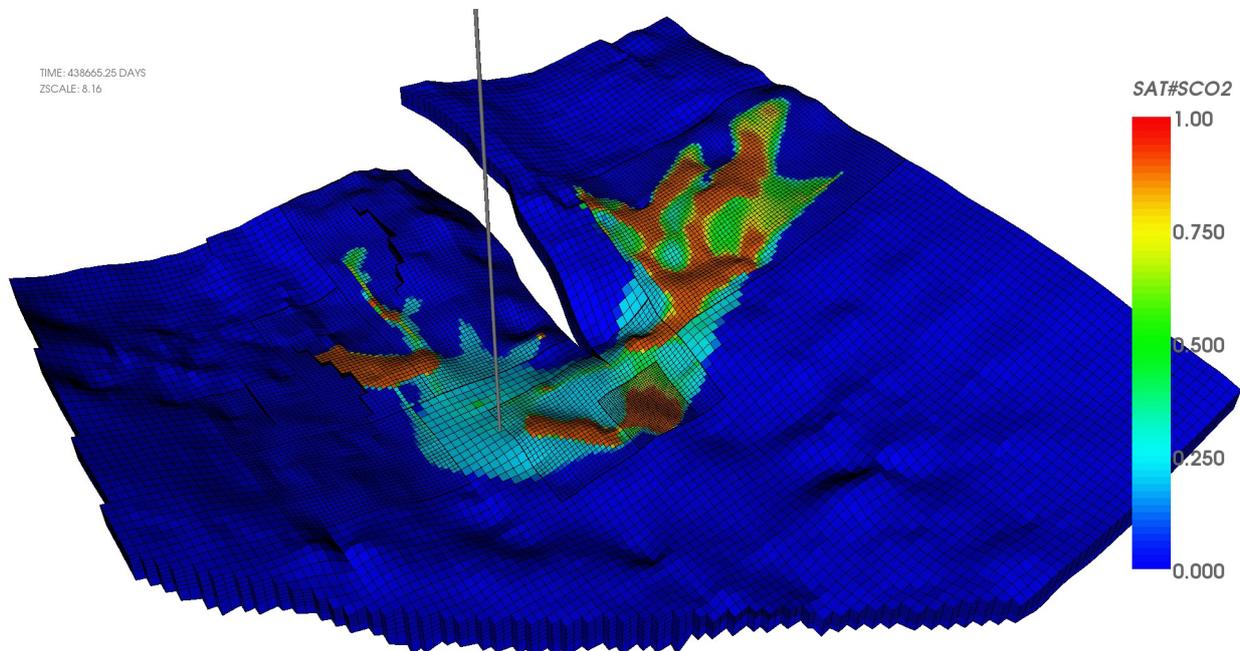


Figure 1.4:  $CO_2$  saturation in the top layer of the Jonansen formation for the scenarion INJ1.  $t=1200$  years.

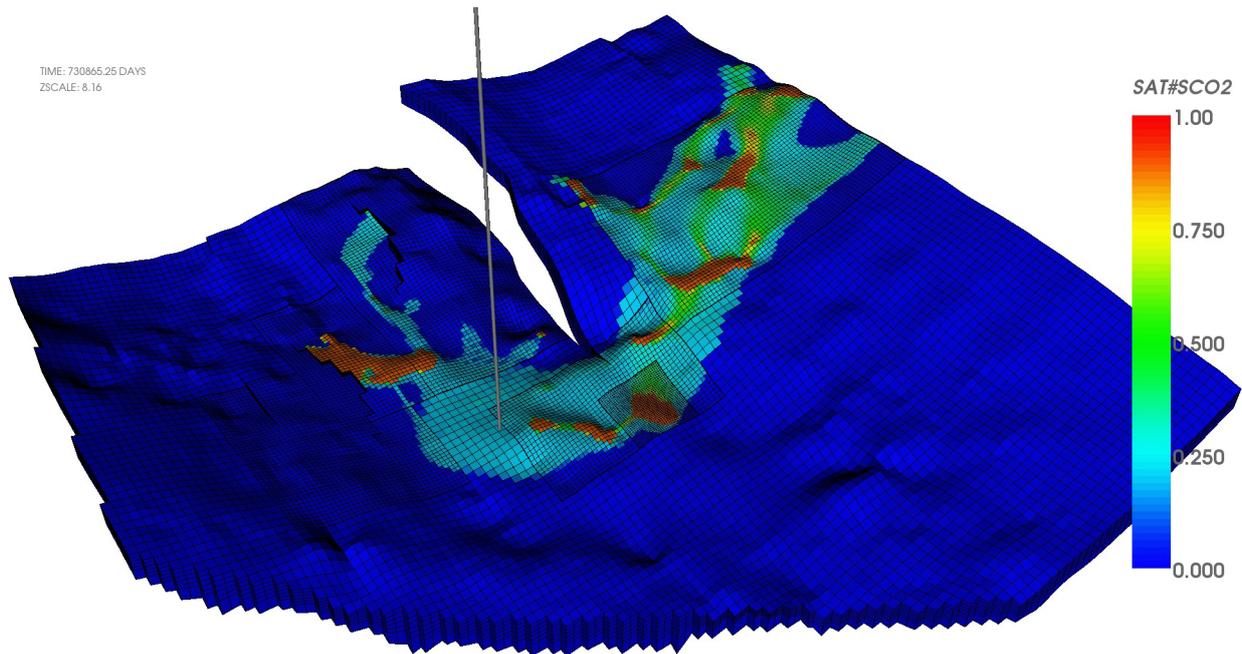


Figure 1.5:  $CO_2$  saturation in the top layer of the Jonansen formation for the scenarion INJ1.  $t=2000$  years.

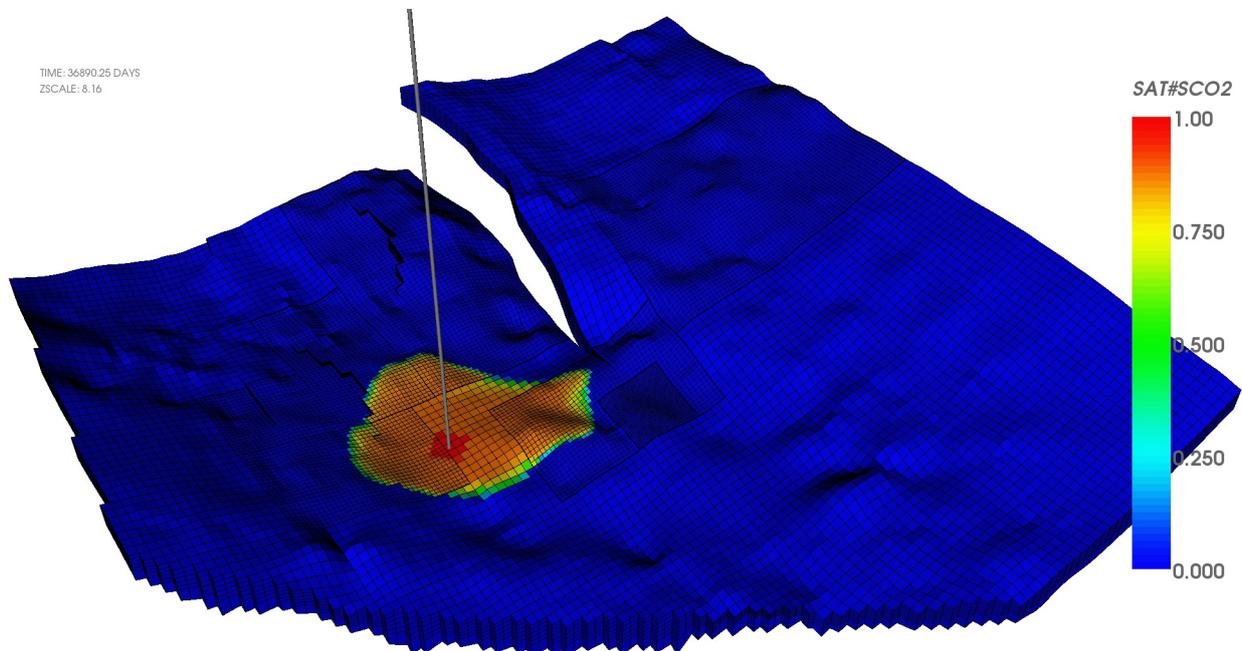


Figure 1.6:  $CO_2$  saturation in the top layer of the Jonansen formation for the scenarion INJ2.  $t=100$  years.

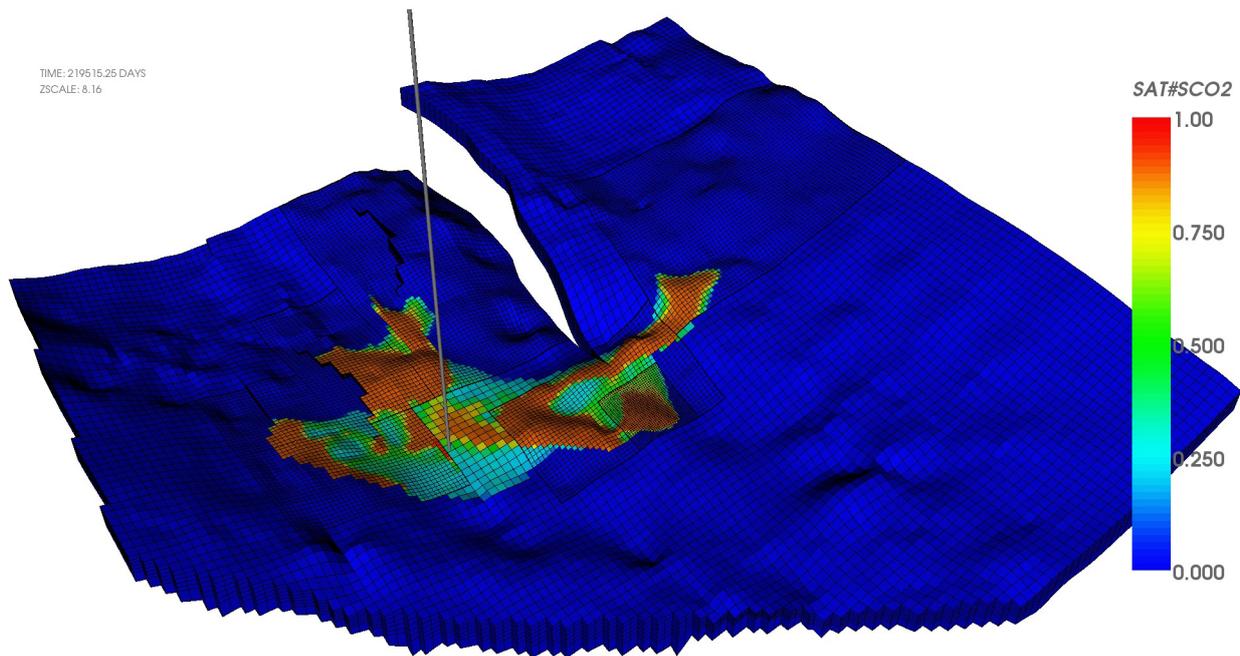


Figure 1.7:  $CO_2$  saturation in the top layer of the Jonansen formation for the scenarion INJ2. t=600 years.

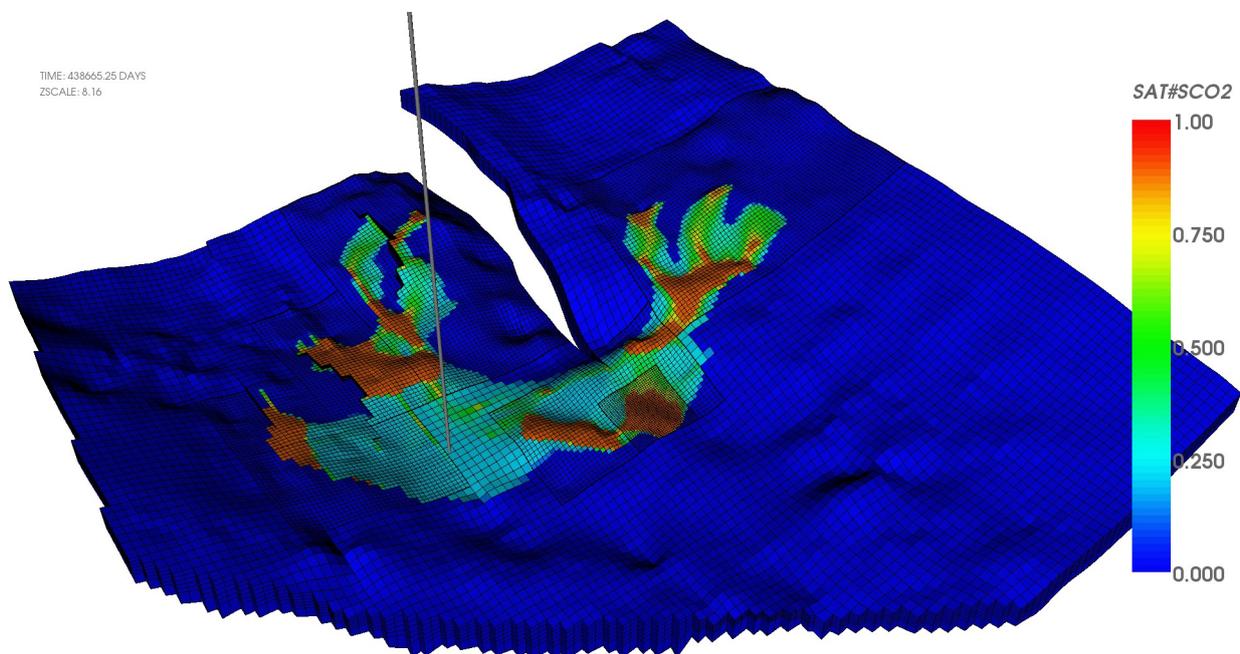


Figure 1.8:  $CO_2$  saturation in the top layer of the Jonansen formation for the scenarion INJ2. t=1200 years.

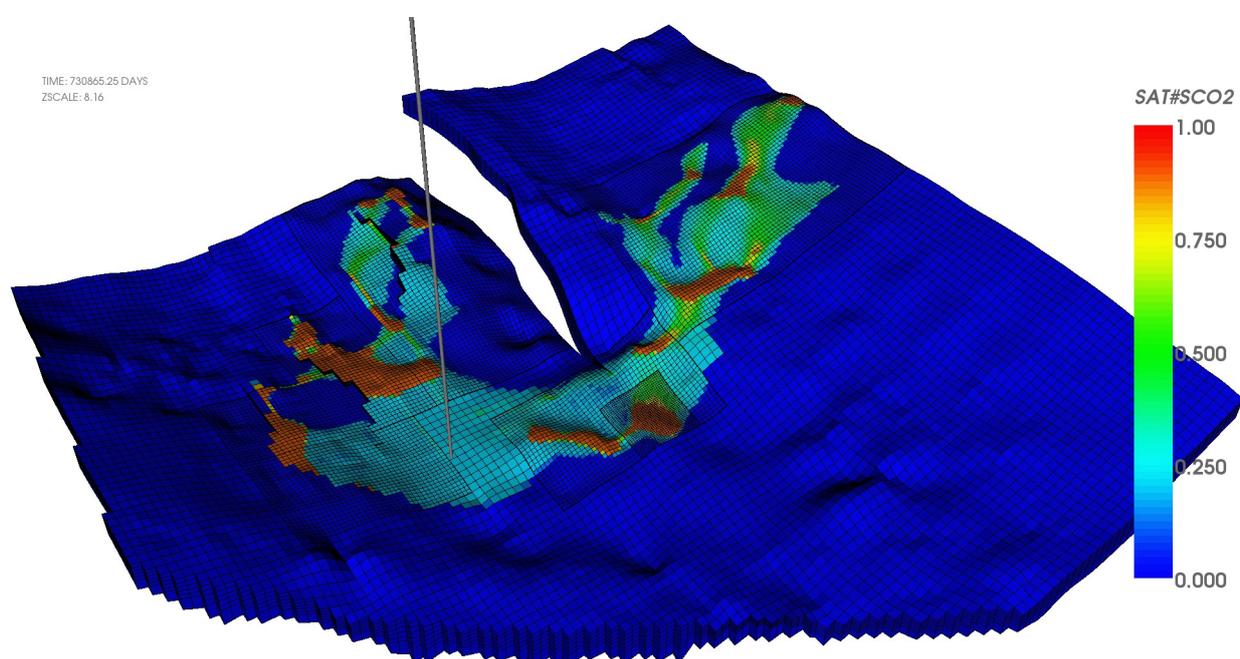


Figure 1.9:  $CO_2$  saturation in the top layer of the Jonansen formation for the scenario INJ2.  $t=2000$  years.

# References

1. [www.sintef.no/Projectweb/MatMorA/Downloads/Johansen/](http://www.sintef.no/Projectweb/MatMorA/Downloads/Johansen/)
2. *Eigestad GT, Dahle HK, Hellevang B, Johansen WT, Riis F, Oian E.* Geologic modeling and simulation of  $CO_2$  injection in the Johansen formation. *Comput Geosci* 2009; 13: 435-50.
3. MUFITS simulator website. <http://www.mufits.imec.msu.ru>.